

FILE NOTATIONS

Entered in NID File ✓
 Location Map Pinned ✓
 Card Indexed ✓

Checked by Chief *PMB*
 Approval Letter *11-13-69*
 Disapproval Letter

COMPLETION DATA:

Date Well Completed *7-23-69*

OW..... WW..... TA.....

GW..... OS..... PA... ✓

Location Inspected

Bond released

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

Ross Jacobs

10/25/68

T 215 R 24E

sec 14 NW $\frac{1}{4}$ SW $\frac{1}{4}$ (Lee lease)
Chained:

$\frac{1}{4}$ $\frac{1}{4}$ ~~marker~~ marker to give 15 \times 14
went 990' East and
330' South

in accordance with lease #2

1980' FSL

990' EWL

Will survey today

Want to spoil with Thompson Dray tomorrow

Gave verbal approval to spoil:

Conditional upon receiving NID, survey
plat and bond being furnished -

Bonding Co. will call today & date
will be

Spoil in Estrada (looking for
Mudstone or Gravel etc.)

Gravelly

Gravel test \approx 1200 T.O.

RWB

↑

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Viking Oil Company, Inc.

3. ADDRESS OF OPERATOR

51 East Utopia Avenue, Suites 6 & 7, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2362' FSL
1788' FWL

Granite Wash

SW 1/4 Sec. 14

At proposed prod. zone

T21 S. R. 24 E

NW NE SW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

4 miles South East of Cisco Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

278

16. NO. OF ACRES IN LEASE

540

17. NO. OF ACRES ASSIGNED

10

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

1000

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

October 30, 1968

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10 3/4	7" ✓	14 ✓	96' ✓	50 sacks or until emulsified ✓
6 1/4	4 1/2 ✓	7 1/2 ✓	1000 ✓	250 sacks ✓

We will be drilling with air and will test all shows encountered down to Granite.

Bond will be
delivered 11/12/68 -

Operator owns NW 1/4 of sec 14

Located 32' to for North due to gravel boulders

OK - checked location 11/6/68 - OMB - in accordance with Com 103-3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

DATE

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

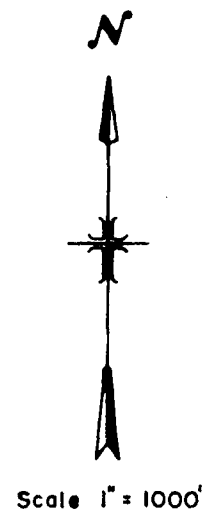
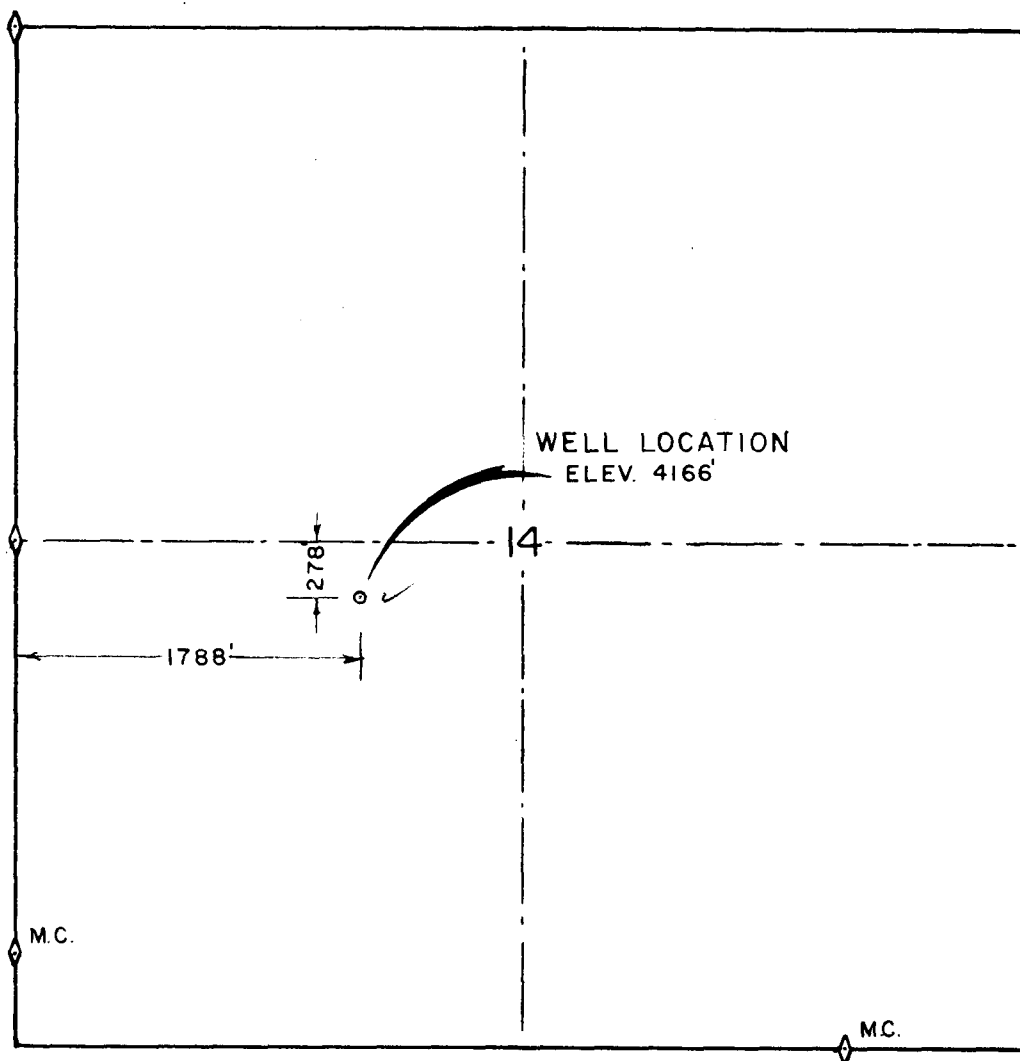
CONDITIONS OF APPROVAL, IF ANY:

Note: Water flow will be controlled. ✓

*See Instructions On Reverse Side

WELL LOCATION

SW 1/4 SECTION 14
T 21 S R 24 E SLB&M



Elevation referred to U.S.G.S. datum.

I, William F. Quinn, do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on Nov. 2, 1968.

William F. Quinn

Registered Land Surveyor

WESTERN ENGINEERS, INC.
WELL LOCATION
VIKING OIL COMPANY

GRAND COUNTY, UTAH

SURVEYED C.E.D. DRAWN F.B.F.

GRAND JUNCTION, COLO. 11/4/68

OIL AND GAS LEASE

THIS AGREEMENT was entered into this 3rd day of October, 1968, between J. PERRY OLSEN and LARUE OLSEN, husband and wife, of Grand Junction, Colorado, hereinafter called "LESSORS", and VIKING OIL COMPANY, INC., a Utah corporation, hereinafter called "LESSEE".

1. Lessors, for and in consideration of the sum of One Dollar (\$1.00) cash in hand paid, and of the covenants and agreements hereinafter contained to be performed by Lessee, has this day granted and leased and hereby grants, leases and lets unto the Lessee for the purpose of mining and operating for and producing oil and gas, casinghead gas and casinghead gasoline, laying pipe line, building tanks, storing oil, building tanks, storing oil, building power stations, telephone lines and other structures thereon to produce, save, take care of and manufacture all of such substances, and for housing and boarding employees, the following described tract of land in Grand County, Utah, to-wit:

The West half of the Southwest quarter of the Southwest quarter ($W\frac{1}{2} SW\frac{1}{4} SW\frac{1}{4}$) of Section Eleven (11); the East half of the Northeast quarter ($E\frac{1}{2} NE\frac{1}{4}$) and the Southwest quarter of the Northeast quarter ($SW\frac{1}{4} NE\frac{1}{4}$) of Section Twelve (12); Lots 1, 2, 3 and 4, the Northwest quarter of the Southeast quarter ($NW\frac{1}{4} SE\frac{1}{4}$), the Southwest quarter of the Northeast quarter ($SW\frac{1}{4} NE\frac{1}{4}$), the Southeast quarter of the Northwest quarter ($SE\frac{1}{4} NW\frac{1}{4}$), the East half of the East half of the Northeast quarter of the Northwest quarter ($E\frac{1}{2} E\frac{1}{2} NE\frac{1}{4} NW\frac{1}{4}$) and the West half of the West half of the Northeast quarter of the Northwest quarter ($W\frac{1}{2} W\frac{1}{2} NE\frac{1}{4} NW\frac{1}{4}$), Section Fourteen (14); Lots 1 and 2, the East half of the Northwest quarter of the Southeast quarter ($E\frac{1}{2} NW\frac{1}{4} SE\frac{1}{4}$)

and the East half of the West half of the Northwest quarter of the Southeast quarter. (E $\frac{1}{2}$ W $\frac{1}{2}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$) of Section Fifteen (15), and Lot 1 of Section Twenty-three (23), all in Township Twenty-one (21) South, Range Twenty-four (24) East of the Salt Lake Meridian

2. No drilling operations or construction of roads or access way will be conducted by Lessee on any cultivated lands within the lease premises nor within 200 feet of any improvements thereon without first obtaining the prior written consent of Lessors.

3. This lease shall remain in force for a term of two (2) years and as long thereafter as oil, gas, casinghead gas, casinghead gasoline or any of them is being produced.

4. The Lessee shall deliver to the credit of Lessors as royalty, free of cost, in the pipe line to which Lessee may connect its wells 17 $\frac{1}{2}$ % of all oil produced and saved from the leased premises, or at Lessee's option, may pay to the Lessor for such 17 $\frac{1}{2}$ % royalty the market price for oil or like grade and gravity prevailing on the day such oil is run into the pipe line, or into storage tanks.

5. Lessee shall pay Lessors a royalty of 17 $\frac{1}{2}$ % of the proceeds from the sale of gas, as such, for gas from wells where gas only is found, and where not sold and the well is shut in \$50.00 for the first lease year, as royalty from such well, \$250.00 for the second lease year, as royalty from such well, and \$1,000.00 for the third lease year and each lease year thereafter, as royalty from each such well, and while such royalty is so paid such well or wells shall be held to be a producing well or wells under Paragraph 3 hereof. The Lessors to have gas free of charge from any gas well on the leased premises for any use except commercial uses, by making their own connections with the well, the use of said gas to be at the

November 13, 1968

Viking Oil Company, Inc.
31 East Utopia Avenue
Suite 6 & 7
Salt Lake City, Utah

Re: Well No. Perry Olsen Fee #1,
Sec. 14, T. 21 S., R. 24 E.,
Grand County, Utah.

Gentlemen:

This letter is to confirm verbal approval granted by Paul W. Burchell, Chief Petroleum Engineer, on October 25, 1968 to drill the above mentioned well.

Should you determine that it will be necessary to plug and abandon said well, you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

CLEON B. FEIGHT, Director
OFFICE: 328-5771
HOME: 466-4455 - Salt Lake City, Utah

PAUL W. BURCHELL, Chief Petroleum Engineer
OFFICE: 328-5771
HOME: 277-2890 - Salt Lake City, Utah

Enclosed please find Form OGC-8-X, "Report of Water Encountered During Drilling", which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

Viking Oil Company, Inc.

November 13, 1968

-2-

The API number assigned to this well is 43-019-30024 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sc

cc: U. S. Geological Survey
Rodney A. Smith, District Engineer
8416 Federal Building
Salt Lake City, Utah

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Perry Olsen Fee #1
2. NAME OF OPERATOR Viking Oil Company Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 51 East Utopia Avenue, Suite 6, Salt Lake City, Utah 84115		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See attached sheet		8. FARM OR LEASE NAME Perry Olsen
14. PERMIT NO.		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 14 T 21 S. 24 E.
		12. COUNTY OR PARISH Grand County
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operations temporarily suspended, waiting on weather.

18. I hereby certify that the foregoing is true and correct

SIGNED

Poss Jacobs

TITLE

Drilling Superintendent

DATE

December 15, 1968

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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		13. STATE Utah

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Operations temporarily suspended, waiting on weather

18. I hereby certify that the foregoing is true and correct

SIGNED

Poss Jacobs

TITLE Drilling Superintendent

DATE January 15, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

January 22, 1969

**Viking Oil Company, Inc
51 East Utopia Avenue
Suite 6 & 7
Salt Lake City, Utah**

**Re: Well No. Perry Olsen Fee #1,
Sec. 14, T. 21 S., R. 24 E.,
Grand County, Utah.
For the months of November and
December, 1968.**

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month(s) mentioned above for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U. S. Geological Survey 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with respect to this request is greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosure: Form OGC-1b

Form OGCC-1 b.

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

5. LEASE DESIGNATION AND SERIAL NO.
Perry Olsen Fee #1

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Perry Olsen

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 14 T. 21 S. 24 E.

12. COUNTY OR PARISH
Grand County

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Viking Oil Company, Inc.

3. ADDRESS OF OPERATOR

51 East Utopia Avenue, Suite 6
Salt Lake City, Utah 84115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

See attached sheet on November report

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operations temporarily suspended, waiting on weather.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE February 15, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Form OGCC-1 b.

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
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		13. STATE Utah

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Operations temporarily suspended, waiting on weahter.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE President

DATE February 28, 1969

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

June 4, 1969

Viking Oil Company
51 East Utopia Avenue - Suite 6
Salt Lake City, Utah 84115

Re: Well No. Perry Olsen Fee #1
Sec. 14, T. 21 S, R. 24 E,
Grand County, Utah

Gentlemen:

We understand it is proposed to take this well over as a water well, however, we have received no further Sundry reports of operations since February, 1969.

It would be appreciated if you could up-date the Division as to the status of the hole and what progress has been made in converting this well from an oil and gas test to a water well.

Thank you for your cooperation in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SECRETARY

:sd
Enclosures: Forms

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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See attached Sheet - on November report		9. WELL NO. #1
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15. ELEVATIONS (Show whether DF, RT, OR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14 T. 21 S. 24 E.
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ross Jacobs has given Perry Olsen the appropriate papers to transfer this well to the property owner as a water well. You should receive the papers shortly. ✓

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

DATE

June 10, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

9/32/69 - Hickory Oil
Sec 14, T. 20S, R. 24E Perryman 7c #1

Don Jacobs:

T.D. 851 in Granite Wash Fresh
Water Flow

781 = top of Granite Wash

① set 100' plug \approx 17 sb
from 681 to 781

② set 10 sb $\frac{1}{2}$ in delay
surface plug \approx 98'

③ set 5 sb c surface/marker

JMB

Viking Oil Company

2330 SOUTH MAIN — SUITES 222 SALT LAKE CITY, UTAH 84115

PHONE: 466-8607

March 5, 1970

Mr. Paul Burchell
Chief Petroleum Engineer
State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116


Dear Mr. Burchell:

Perry Olsen Fee #1, Sec. 14, T. 21 S, R. 24 E, Grand County, Utah, was plugged according to the specifications given to Ross Jacobs last month. Accordingly, it is requested that the State release the bond securing the above lease at its earliest convenience.

It would be appreciated if you would send an information copy of your letter of release to the Fred A. Moreton Company, 645 East South Temple, Salt Lake City, Utah 84102, attention Mr. Kent Bills.

Thank you for your cooperation.

Sincerely,


G. Jesse Oakey
President

cc: Mr. Kent Bills

md

*I have verbatim approval to release
liability 3/6/70 - Will check
location 3/1/70 - Goss stated
it was clean but would comply
with any cleanup required -
PMB*